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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 **For Week Ended** June 27, 1986 **NO.** 26

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/27/86	Last Week Ending: 06/20/86	Last Year Week Ending: 06/28/85	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,595	13,515	12,567	80	1,028
Operable capacity	15,511	15,511	15,514	0	-3
Percent operated	87.6	87.1	81.0		
Motor Gasoline					
Total motor gasoline production	7,073	7,165	6,940	-92	133
Finished leaded motor gasoline production	2,090	2,294	2,668	-204	-578
Finished unleaded motor gasoline production	4,983	4,871	4,272	112	711
Total motor gasoline stocks	227,601	228,927	216,902	-1,326	10,699
Finished leaded motor gasoline stocks	72,460	73,847	81,489	-1,387	-9,029
Finished unleaded motor gasoline stocks	119,798	119,745	101,560	53	18,238
Distillate Fuel Oil					
Distillate fuel oil production	2,684	2,738	2,488	-54	196
Distillate fuel oil stocks	104,547	103,661	108,762	886	-4,215
Residual Fuel Oil					
Residual fuel oil production	921	824	690	97	231
Residual fuel oil stocks	37,968	37,513	41,344	455	-3,376
Imports					
Crude oil imports	5,108	3,571	2,697	1,537	2,411
Product imports	2,104	1,972	2,116	132	-12
Crude Oil Stocks					
Crude oil stocks	323,927	322,228	343,036	1,699	-19,109

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949.

NA-Not Available

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,522	1,295	1,302	1,336	97.5
Appal. No. 1	118	111	111	109	101.8
DISTRICT 1 TOTAL	1,640	1,406	1,413	1,445	97.8
Appal. No. 2	69	63	63	66	95.5
Ind., Ill., Ky.	2,095	1,943	1,945	2,207	88.1
Minn., Wis., Daks.	324	309	309	317	97.5
Okla., Kans., Mo.	687	668	669	726	92.1
DISTRICT 2 TOTAL	3,175	2,983	2,986	3,316	90.0
Inland Texas	578	498	498	551	90.4
Texas Gulf Coast	3,530	3,101	3,245	3,690	87.9
La. Gulf Coast	2,374	2,245	2,245	2,607	86.1
N. La. and Ark.	189	182	184	248	74.2
New Mexico	80	62	65	68	95.6
DISTRICT 3 TOTAL	6,751	6,088	6,237	7,164	87.1
DISTRICT 4 TOTAL	523	482	498	552	90.2
DISTRICT 5 TOTAL	2,562	2,461	2,461	3,034	81.1
TOTAL U.S.	14,651	13,420	13,595	15,511	87.6
TOTAL U.S. Weeks Ended:					
JUN. 20, 1986	14,499	13,278	13,515	15,511	87.1
JUN. 28, 1985	13,581	12,440	12,567	15,514	81.0
DISTRICTS 1–4 Weeks Ended:					
JUN. 27, 1986	12,089	10,959	11,134	12,477	89.2
JUN. 20, 1986	12,066	10,863	11,082	12,477	88.8
JUN. 28, 1985	11,200	10,155	10,261	12,502	82.1

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U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	758	146	612	29	56	277	129
Appal. No. 1	42	12	30	--	--	40	6
DISTRICT 1 TOTAL	800	158	642	29	56	317	135
Appal. No. 2	36	13	23	--	--	14	2
Ind., Ill., Ky.	1,095	344	751	4	101	384	41
Minn., Wis., Daks.	159	41	118	4	11	73	9
Okla., Kans., Mo.	373	181	192	3	32	188	10
DISTRICT 2 TOTAL	1,663	579	1,084	11	144	659	62
Inland Texas	299	108	191	25	32	114	25
Texas Gulf Coast	1,744	545	1,199	28	295	610	172
La. Gulf Coast	1,083	250	833	6	270	399	129
N. La. and Ark.	62	15	47	5	--	53	7
New Mexico	38	18	20	9	3	15	--
DISTRICT 3 TOTAL	3,226	936	2,290	73	600	1,191	333
DISTRICT 4 TOTAL	240	95	145	10	29	119	11
DISTRICT 5 TOTAL	1,144	322	822	66	294	398	380
TOTAL U.S.	7,073	2,090	4,983	189	1,123	2,684	921
TOTAL U.S. Weeks Ended:							
JUN. 20, 1986	7,165	2,294	4,871	227	1,146	2,738	824
JUN. 28, 1985	6,940	2,668	4,272	219	986	2,488	690
DISTRICTS 1-4 Weeks Ended:							
JUN. 27, 1986	5,929	1,768	4,161	123	829	2,286	541
JUN. 20, 1986	6,039	1,944	4,095	174	843	2,282	496
JUN. 28, 1985	5,838	2,266	3,572	166	726	2,107	413

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended June 27, 1986

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,228	1,439	3,788	1	87	522	3,327	1,380	--
Central Atlantic	28,984	8,167	17,074	3,743	268	4,487	17,912	10,926	12,718
Lower Atlantic	31,274	10,487	20,515	272	603	5,048	12,968	2,699	597
DISTRICT 1 TOTAL	65,486	20,093	41,377	4,016	958	10,057	34,207	15,005	13,315
DISTRICT 2 TOTAL	61,948*	23,471	31,786*	6,691	980	8,353	28,620*	2,854	15,744
DISTRICT 3 TOTAL	64,644	17,973	31,207	15,464	2,041	14,250	27,910	10,125	53,873
DISTRICT 4 TOTAL	6,310	2,368	2,044	1,898	348	921	3,013	393	2,288
DISTRICT 5 TOTAL	29,213	8,555	13,384	7,274	1,469	5,734	10,797	9,591	26,872*
TOTAL U.S.	227,601	72,460	119,798	35,343	5,796	39,315	104,547	37,968	112,092
TOTAL U.S.									
Weeks Ended:									
JUN. 20, 1986	228,927*	73,847	119,745*	35,335	5,910	39,595	103,661*	37,513	112,957*
JUN. 28, 1985	216,902	81,489	101,560	33,853	6,632	35,998	108,762	41,344	116,069
DISTRICTS 1–4									
Weeks Ended:									
JUN. 27, 1986	198,388	63,905	106,414	28,069	4,327	33,581	93,750	28,377	85,220
JUN. 20, 1986	200,155*	65,481	106,697*	27,977	4,312	33,696	92,505*	28,229	85,326
JUN. 28, 1985	186,677	71,893	88,310	26,474	4,905	29,645	97,933	33,135	89,886

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended June 27, 1986

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Feb. 1986	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 27, 1986	5,765.5	6,008.0	4,904	577	250,198
JUN. 20, 1986	5,765.5	--	3,321x	591	247,326x
JUN. 13, 1986	5,765.5	--	5,058	561	247,790
JUN. 6, 1986	5,781.5	--	3,941	537	246,116
DISTRICT 5 TOTAL					
JUN. 27, 1986	3,044.7	3,080.0	204	31	73,729 ♦
JUN. 20, 1986	3,044.7	--	250	113	74,902
JUN. 13, 1986	3,044.7	--	210	17	71,092
JUN. 6, 1986	3,066.5	--	154	52	84,630
TOTAL U.S.					
JUN. 27, 1986	8,810.2	9,088.0	5,108	608	323,927 ♦
JUN. 20, 1986	8,810.2	--	3,571x	704	322,228x
JUN. 13, 1986	8,810.2	--	5,268	578	318,882
JUN. 6, 1986	8,848.0	--	4,095	589	330,746
JUN. 28, 1985	9,022.0a/	--	2,697	591	343,036

♦INCLUDES 27,148 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for June 1985.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JUN. 27, 1986	17,283	70,712	151,514	10,689	250,198	73,729 ♦	323,927 ♦
JUN. 20, 1986	16,246	69,468x	150,527	11,085	247,326x	74,902	322,228x
JUN. 28, 1985	15,139	70,749	158,110	13,306	257,304	85,732	343,036

[1]See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
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IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
New England	39	--	39	--	--	--	59	213	--	--	--	311
Central Atlantic	203	5	198	48	--	22	62	471	19	138	46	1,009
Lower Atlantic	--	--	--	--	--	--	--	162	--	--	--	162
DISTRICT 1 TOTAL												
JUN. 27, 1986	242	5	237	48	--	22	121	846	19	138	46	1,482
JUN. 20, 1986	138	13	125	34	--	15	200	668	35	78	84	1,252
JUN. 13, 1986	246	25	221	90	--	86	237	630	22	8	57	1,376
JUN. 6, 1986	463	60	403	37	--	37	44	925	33	38	45	1,622
DISTRICTS 2-4 TOTAL												
JUN. 27, 1986	18	--	18	16	--	--	9	79	71	273	62	528
JUN. 20, 1986	8	--	8	--	--	--	6	10	143	163	311	641
JUN. 13, 1986	18	1	17	18	5	--	14	13	108	152	100	428
JUN. 6, 1986	22	1	21	12	5	--	--	66	85	60	22	272
DISTRICT 5 TOTAL												
JUN. 27, 1986	34	8	26	15	--	6	4	20	6	9	--	94
JUN. 20, 1986	14	3	11	2	--	6	7	20	14	3	13	79
JUN. 13, 1986	40	8	32	21	--	7	10	22	10	1	7	118
JUN. 6, 1986	110	17	93	11	--	61	14	30	10	2	12	250
TOTAL U.S.	294	13	281	79	--	28	134	945	96	420	108	2,104
TOTAL U.S. Weeks Ended:												
JUN. 20, 1986	160	16	144	36	--	21	213	698	192	244	408	1,972
JUN. 13, 1986	304	34	270	129	5	93	261	665	140	161	164	1,922
JUN. 6, 1986	595	78	517	60	5	98	58	1,021	128	100	79	2,144
JUN. 28, 1985	671	266	405	N/A	29	23	305	490	72	304	222	2,116

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistical Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: JUN. 27, 1986

REVISIONS

06/20/86	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	63,405
			TOTAL U.S.	228,927
			DISTRICTS 1-4	200,155
		UNLEADED MGAS	DISTRICT 2 TOTAL	32,664
			TOTAL U.S.	119,745
			DISTRICTS 1-4	106,697
		DISTILLATE FUEL	DISTRICT 2 TOTAL	28,610
			TOTAL U.S.	103,661
			DISTRICTS 1-4	92,505
		UNFINISHED OILS	DISTRICT 5 TOTAL	27,631
			TOTAL U.S.	112,957
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	3,321
			TOTAL U.S.	3,571
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	247,326
			TOTAL U.S.	322,228
	PAGE 4 B	TOTAL	PAD DISTRICT 2	69,468
			TOTAL PAD DISTRICTS 1-4	247,326
			TOTAL U.S.	322,228